

## FLOOR AMENDMENT

HOUSE OF REPRESENTATIVES

State of Oklahoma

SPEAKER:

CHAIR:

I move to amend SB132 \_\_\_\_\_  
Of the printed Bill  
Page \_\_\_\_\_ Section \_\_\_\_\_ Lines \_\_\_\_\_  
Of the Engrossed Bill

By deleting the content of the entire measure, and by inserting in lieu thereof the following language:

**AMEND TITLE TO CONFORM TO AMENDMENTS**

Adopted: \_\_\_\_\_

Amendment submitted by: Brad Boles

\_\_\_\_\_

\_\_\_\_\_  
Reading Clerk

STATE OF OKLAHOMA

1st Session of the 60th Legislature (2025)

FLOOR SUBSTITUTE  
FOR ENGROSSED

SENATE BILL NO. 132

By: Burns and Green of the  
Senate

and

Boles of the House

FLOOR SUBSTITUTE

An Act relating to the Corporation Commission;  
amending 17 O.S. 2021, Section 53, which relates to  
plugging wells; establishing maximum time period for  
plugging certain wells; defining terms; directing  
rule promulgation; and providing an effective date.

BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

SECTION 1. AMENDATORY 17 O.S. 2021, Section 53, is  
amended to read as follows:

Section 53. A. The Corporation Commission is hereby authorized  
to promulgate rules for the plugging of all ~~abandoned oil and gas~~  
wells subject to its jurisdiction. ~~Abandoned~~ All wells shall be  
plugged under the direction and supervision of Commission employees  
as may be prescribed by the Commission. Provided, however, the  
Commission shall not order any oil ~~or gas~~ well to be plugged or

1 closed if the well is located on an otherwise producing oil ~~or gas~~  
2 lease as defined by the Commission, unless such well poses an  
3 imminent threat to the public health and safety which shall be  
4 determined by the Commission after conducting a public hearing on  
5 the matter.

6 B. 1. An idle gas well shall be plugged if it has not produced  
7 gas within the last ten (10) years, provided that the operator,  
8 owner, or other responsible parties may be granted an exception by  
9 demonstrating good cause to the Corporation Commission. Good cause  
10 may include, but is not limited to, evidence regarding the gas  
11 well's future use for production, injection, carbon storage, and  
12 geothermal energy generation, pursuant to Corporation Commission  
13 rules.

14 2. Any operator with an idle gas well that is not producing gas  
15 as of the effective date of this act shall have ten (10) years from  
16 the effective date of this act to either plug or produce from the  
17 well, provided that the operator, owner, or other responsible  
18 parties may be granted an exception by demonstrating good cause to  
19 the Corporation Commission. Good cause may include, but is not  
20 limited to, evidence regarding the gas well's future use for  
21 production, injection, carbon storage, and geothermal energy  
22 generation, pursuant to Corporation Commission rules.

23 C. As used in this section:  
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1        1. "Idle gas well" means a nonproducing gas well with respect  
2 to which there has been no commercial production (i.e., from which  
3 there has been no sale of natural gas) for the preceding ten (10)  
4 years; and no reasonable case is made by the named operator for its  
5 future use, including, without limitation, for production,  
6 injection, carbon storage, and geothermal energy generation;

7        2. "Nonproducing well" means a well that was drilled for the  
8 purpose of producing hydrocarbons and that is currently shut-in or  
9 temporarily abandoned;

10       3. "Shut-in" means a well that is completed, not producing, but  
11 is mechanically capable of production and has requisite surface  
12 facilities; and

13       4. "Temporarily abandoned" means a well that is completed, not  
14 producing, and is not shut-in.

15       D. The Commission shall promulgate rules to effectuate the  
16 provisions of this section and establish any necessary enforcement  
17 measures.

18       SECTION 2. This act shall become effective November 1, 2025.

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20       60-1-13619       JL       04/28/25  
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